A2675-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 For Week Ended May 24, 1985 NO. 21

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 05/24/85	Last Week Ending: 05/17/85	Last Year Week Ending: 05/25/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,029	12,032	12,756	-3	-727
Operable capacity	15,514	15,514	16,270	0	-756
Percent operated	77.5	77.6	78.4		
Motor Gasoline					
Total motor gasoline production	6,580	6,555	6,737	25	-157
Finished leaded motor gasoline production	2,414	2,509	2,725	-95	-311
Finished unleaded motor gasoline production	4,166	4,046	4,012	120	154
Total motor gasoline stocks	213,902	215,932	250,077	-2,030	-36,175
Finished leaded motor gasoline stocks	76,290	76,838	100,366	-548	-24,076
Finished unleaded motor gasoline stocks	104,137	104,558	108,756	-421	-4,619
Distillate Fuel Oil					
Distillate fuel oil production	2,675	2,639	2,698	36	-23
Distillate fuel oil stocks	100,627	99,796	96,516	831	4,111
Residual Fuel Oil					
Residual fuel oil production	789	831	895	-42	-106
Residual fuel oil stocks	42,995	42,137	47,638	858	-4,643
Imports					
Crude oil imports	3,196	3,573	3,928	-377	-732
Product imports	1,890	1,860	1,810	30	80
Crude Oil Stocks					
Crude oil stocks	356,882	348,495	354,375	8,387	2,507

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

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U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,109	1,005	1,013	1,405	72.1
Appal. No. 1	91	87	88	115	76.5
DISTRICT 1 TOTAL	1,200	1,092	1,101	1,520	72.4
Appal. No. 2	61	55	55	66	83.3
Ind., Ill., Ky.	1,846	1,649	1,670	2,285	73.1
Minn., Wis., Daks.	316	300	306	303	101.0
Okla., Kans., Mo.	686	638	645	718	89.8
DISTRICT 2 TOTAL	2,909	2,642	2,676	3,372	79.4
Inland Texas	474	422	424	561	75.6
Texas Gulf Coast	3,278	2,806	2,892	3,532	81.9
La. Gulf Coast	2,095	2,022	2,058	2,620	78.5
N. La. and Ark.	190	178	180	293	61.4
New Mexico	71	52	52	75	69.3
DISTRICT 3 TOTAL	6,108	5,480	5,606	7,081	79.2
DISTRICT 4 TOTAL	490	471	477	529	90.2
DISTRICT 5 TOTAL	2,305	2,158	2,169	3,012	72.0
TOTAL U.S.	13,012	11,843	12,029	15,514	77.5
TOTAL U.S.					
Weeks Ended:					
MAY 17, 1985	13,142	11,876	12,032	15,514	77.6
MAY 25, 1984	13,539	12,499	12,756	16,270	78.4
DISTRICTS 1-4					
Weeks Ended:					
MAY 24, 1985	10,707	9,685	9,860	12,502	78.9
MAY 17, 1985	10,814	9,706	9,862	12,502	78.9
MAY 25, 1984	11,205	10,167	10,424	13,210	78.9

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U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	608	142	466	36	25	253	82
Appal. No. 1	35	16	19	--	--	34	--
DISTRICT 1 TOTAL	643	158	485	36	25	287	82
Appal. No. 2	32	15	17	--	3	13	5
Ind., Ill., Ky.	1,005	380	625	24	47	360	44
Minn., Wis., Daks.	168	57	111	2	13	84	7
Okla., Kans., Mo.	361	202	159	10	13	189	16
DISTRICT 2 TOTAL	1,566	654	912	36	76	646	72
Inland Texas	256	115	141	32	35	109	22
Texas Gulf Coast	1,640	572	1,068	38	197	670	220
La. Gulf Coast	1,107	408	699	14	197	429	96
N. La. and Ark.	55	30	25	7	--	50	6
New Mexico	23	12	11	9	--	12	--
DISTRICT 3 TOTAL	3,081	1,137	1,944	100	429	1,270	344
DISTRICT 4 TOTAL	215	116	99	12	26	132	10
DISTRICT 5 TOTAL	1,075	349	726	59	217	340	281
TOTAL U.S.	6,580	2,414	4,166	243	773	2,675	789
TOTAL U.S. Weeks Ended:							
MAY 17, 1985	6,555	2,509	4,046	246	891	2,639	831
MAY 25, 1984	6,737	2,725	4,012	210	927	2,698	895
DISTRICTS 1-4 Weeks Ended:							
MAY 24, 1985	5,505	2,065	3,440	184	556	2,335	508
MAY 17, 1985	5,541	2,136	3,405	189	657	2,261	470
MAY 25, 1984	5,691	2,281	3,410	154	679	2,293	556

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.
[2]Includes Grade No. 4 fuel oil.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended May 24, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,632	2,089	3,542	1	151	696	3,868	963	--
Central Atlantic	27,868	9,090	15,566	3,212	469	4,125	17,182	13,379	12,325
Lower Atlantic	27,958*	10,774	16,941*	243	337	3,991	11,310	3,385	598
DISTRICT 1 TOTAL	61,458*	21,953	36,049*	3,456	957	8,812	32,360	17,727	12,923
DISTRICT 2 TOTAL	55,496*	22,905	26,751*	5,840	1,204	7,855	29,977	3,738	19,649
DISTRICT 3 TOTAL	60,307	19,379	26,333	14,595	2,311	11,959	25,765	10,808	52,954
DISTRICT 4 TOTAL	7,298	2,967	2,244	2,087	408	875	2,474	443	2,177
DISTRICT 5 TOTAL	29,343	9,086	12,760	7,497	1,890	5,746	10,051	10,279	25,384
TOTAL U.S.	213,902	76,290	104,137	33,475	6,770	35,247	100,627	42,995	113,087
TOTAL U.S.									
Weeks Ended:									
MAY 17, 1985	215,932*	76,838	104,558*	34,536	6,810	35,202	99,796	42,137	111,264
MAY 25, 1984	250,077	100,366	108,756	40,955	6,335	35,454	96,516	47,638	120,517
DISTRICTS 1-4									
Weeks Ended:									
MAY 24, 1985	184,559	67,204	91,377	25,978	4,880	29,501	90,576	32,716	87,703
MAY 17, 1985	186,491*	67,959	91,434*	27,098	5,137	29,693	89,542	31,944	86,305
MAY 25, 1984	220,224	89,039	97,783	33,402	4,621	29,264	85,263	38,667	91,993

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2]Includes Grade No. 4 fuel oil.

*See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended May 24, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy Jan. 1985	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAY 24, 1985	5,987.0	5,890.0	2,825	518	265,126
MAY 17, 1985	5,987.0	--	3,401	389	264,369
MAY 10, 1985	5,987.0	--	3,579	405	265,180
MAY 3, 1985	5,973.5	--	2,834	366	257,890
DISTRICT 5 TOTAL					
MAY 24, 1985	3,039.0	2,787.0	371	53	91,756 ‡
MAY 17, 1985	3,039.0	--	172	29	84,126
MAY 10, 1985	3,039.0	--	114	--	81,878
MAY 3, 1985	2,933.8	--	175	16	91,472
TOTAL U.S.					
MAY 24, 1985	9,026.0	8,677.0	3,196	571	356,882 ‡
MAY 17, 1985	9,026.0	--	3,573	418	348,495
MAY 10, 1985	9,026.0	--	3,693	405	347,058
MAY 3, 1985	8,907.3	--	3,009	382	349,362
MAY 25, 1984	8,913.0 /a	--	3,928	442	354,375

‡INCLUDES 30,791 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

/a - DOE actual for May 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
MAY 24, 1985	17,614	71,882	161,215	14,415	265,126	91,756 ‡	356,882 ‡
MAY 17, 1985	18,248	71,714	159,841	14,566	264,369	84,126	348,495
MAY 25, 1984	14,211	79,112	165,118	14,001	272,442	81,933	354,375

[1]See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
New England	8	6	2	--	--	2	--	2	--	--	12
Central Atlantic	180	--	180	--	--	40	297	49	14	122	702
Lower Atlantic	76	64	12	--	20	43	90	--	--	--	229
DISTRICT 1 TOTAL											
MAY 24, 1985	264	70	194	--	20	85	387	51	14	122	943
MAY 17, 1985	327	93	234	--	--	489	126	6	15	214	1,177
MAY 10, 1985	236	76	160	--	--	234	227	21	63	94	875
MAY 3, 1985	349	125	224	20	15	91	315	28	116	117	1,051
DISTRICTS 2-4 TOTAL											
MAY 24, 1985	13	5	8	--	--	63	11	188	385	163	823
MAY 17, 1985	31	14	17	--	--	3	59	90	318	74	575
MAY 10, 1985	43	23	20	--	--	--	44	135	529	74	825
MAY 3, 1985	9	4	5	--	--	10	14	61	481	3	578
DISTRICT 5 TOTAL											
MAY 24, 1985	65	16	49	--	--	--	3	18	7	31	124
MAY 17, 1985	55	3	52	--	--	14	3	6	4	26	108
MAY 10, 1985	62	8	54	--	--	11	9	13	5	--	100
MAY 3, 1985	23	2	21	10	5	13	3	13	4	60	131
TOTAL U.S.	342	91	251	--	20	148	401	257	406	316	1,890
TOTAL U.S. Weeks Ended:											
MAY 17, 1985	413	110	303	--	--	506	188	102	337	314	1,860
MAY 10, 1985	341	107	234	--	--	245	280	169	597	168	1,800
MAY 3, 1985	381	131	250	30	20	114	332	102	601	180	1,760
MAY 25, 1984	384	181	203	34	10	200	460	327	163	232	1,810

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2]Includes Grade No. 4 fuel oil.

[3]See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

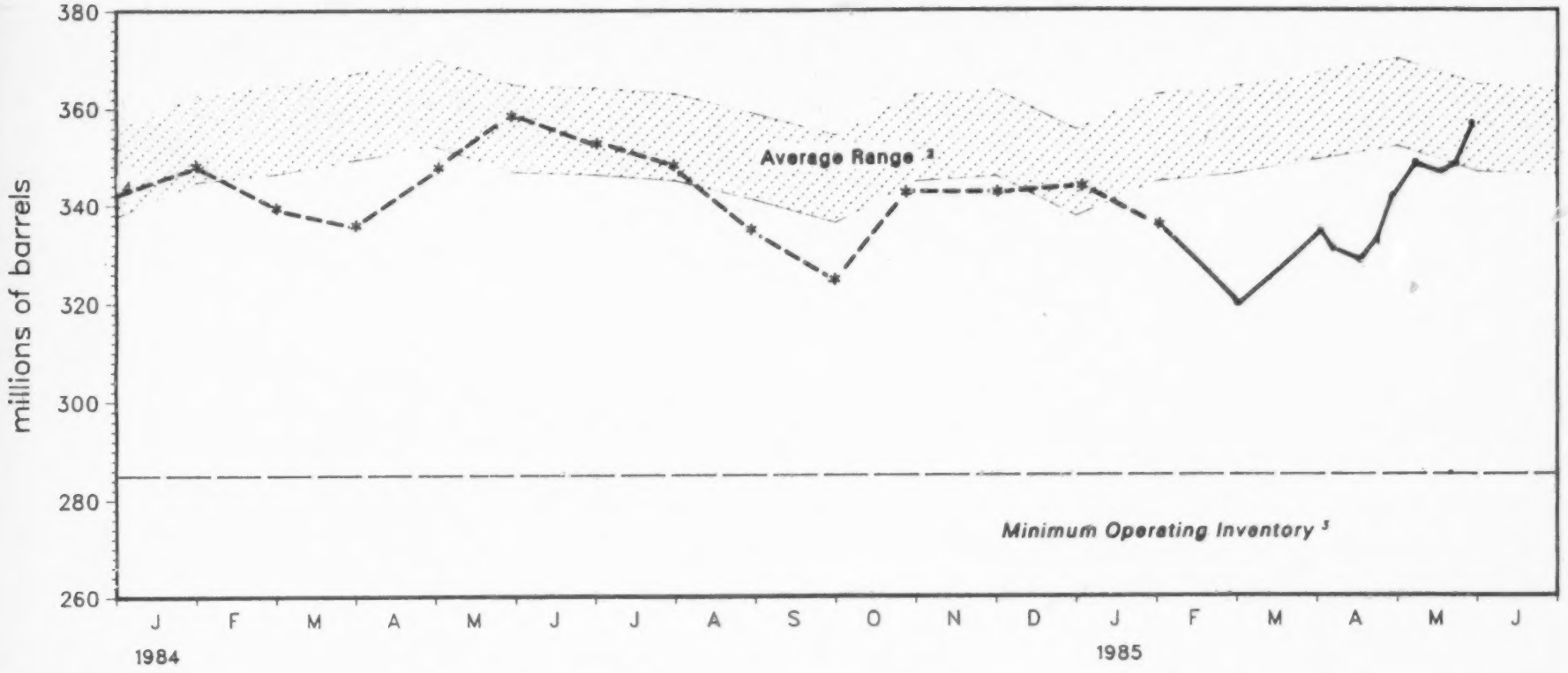
API STATISTICAL BULLETIN
WEEK ENDED: MAY 24, 1985

REVISIONS

05/17/85	PAGE 3	TOTAL MGAS	LOWER ATLANTIC	27,550
			DISTRICT 1 TOTAL	60,959
			DISTRICT 2 TOTAL	58,099
			TOTAL U.S.	215,932
			DISTRICTS 1-4	186,491
		UNLEADED MGAS	LOWER ATLANTIC	16,653
			DISTRICT 1 TOTAL	35,044
			DISTRICT 2 TOTAL	26,728
			TOTAL U.S.	104,558
			DISTRICTS 1-4	91,434

Week Ended May 24,11985

Crude Oil Stocks at Primary Level [1] [5]



[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 - June 1983. The seasonal pattern is based on seven years of monthly data: January 1977 - December 1983.*

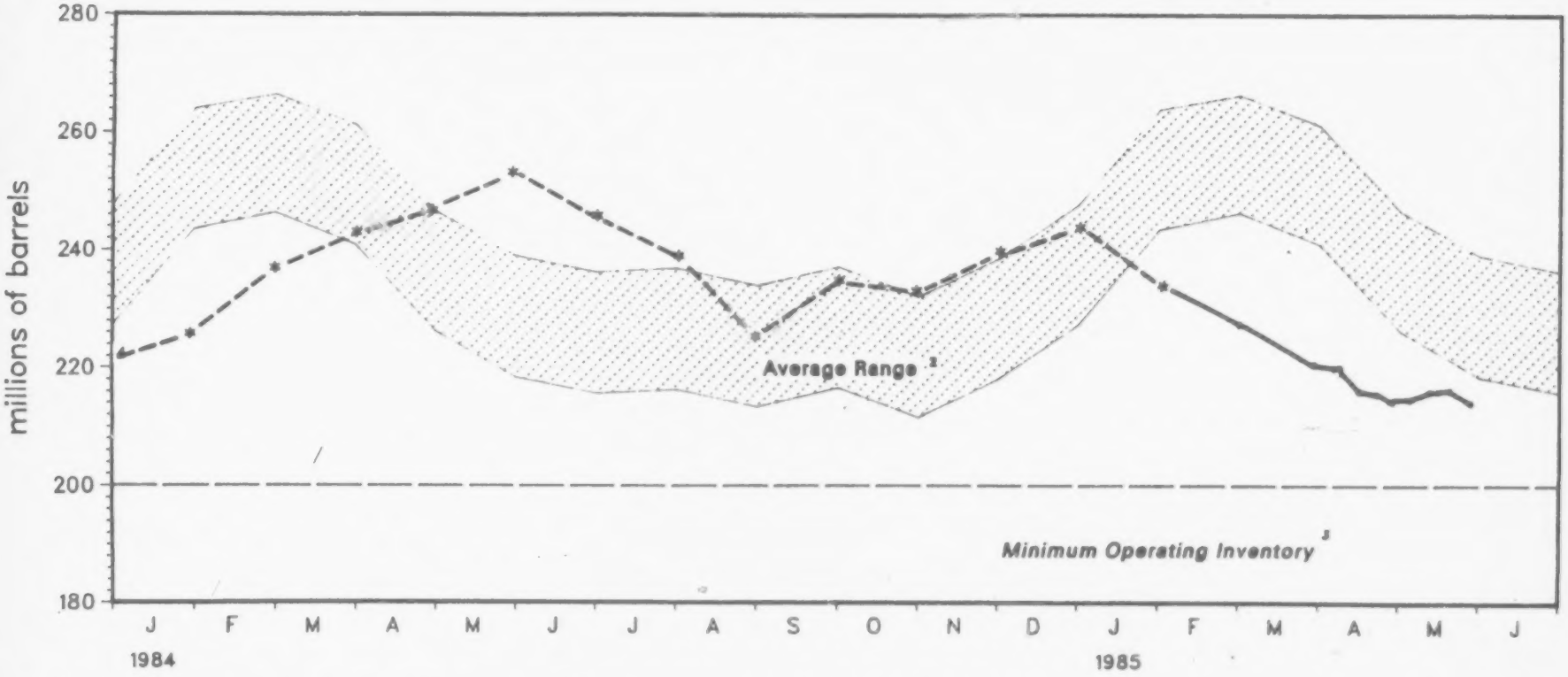
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: • -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
• — API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended May 24, 1985

Motor Gasoline Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.*

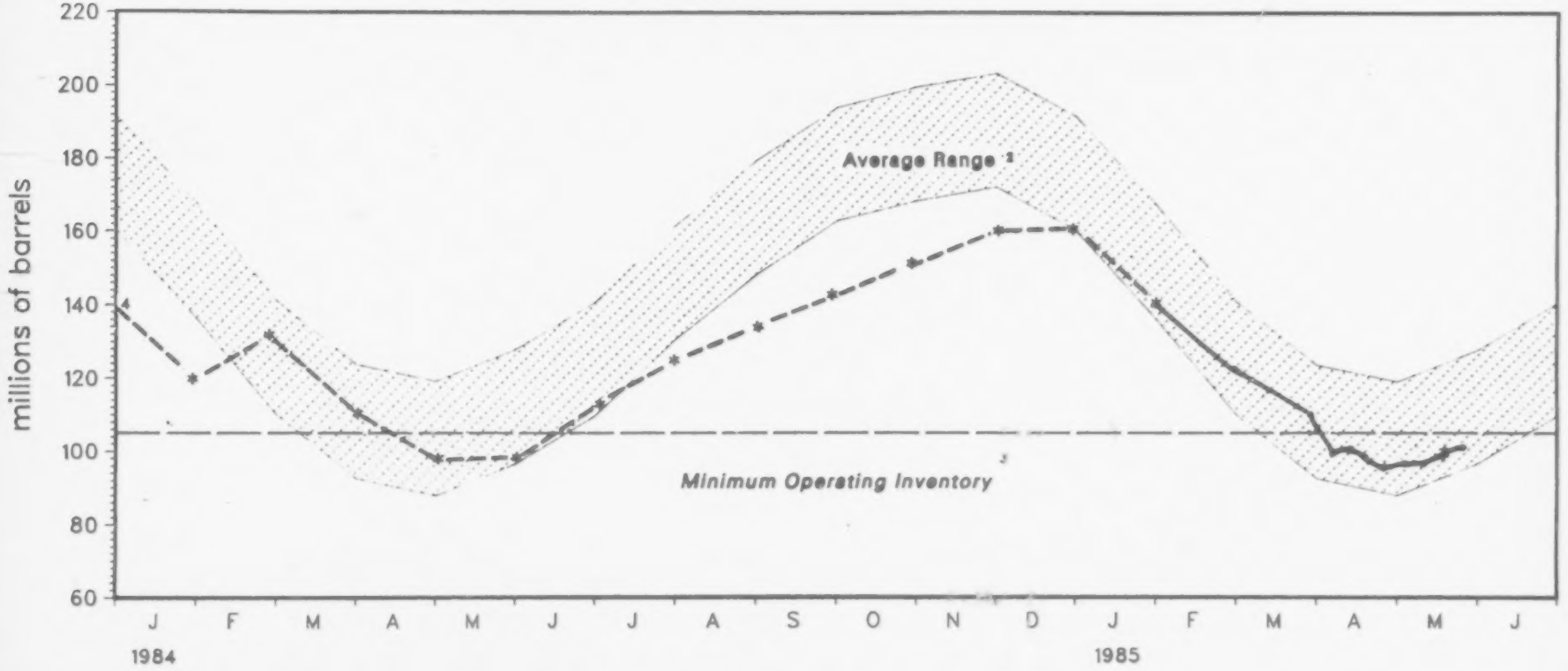
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source: • -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
• — API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended May 24, 1985

Distillate Fuel Oil Stocks at Primary Level [1] [5]



[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.

[4] Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.
* — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.